



## Contract summaries

## Forward-Looking Statements

This presentation contains forward-looking statements within the meaning of Section 27A of the Securities Act of 1933 and Section 21E of the Securities Exchange Act of 1934. All statements, other than statements of historical facts, included in this presentation that address activities, events or developments that Kosmos Energy Ltd. (“Kosmos” or the “Company”) expects, believes or anticipates will or may occur in the future are forward-looking statements. Without limiting the generality of the foregoing, forward-looking statements contained in this presentation specifically include the expectations of management regarding plans, strategies, objectives, anticipated financial and operating results of the Company, including as to estimated oil and gas in place and recoverability of the oil and gas, estimated reserves and drilling locations, capital expenditures, typical well results and well profiles and production and operating expenses guidance included in the presentation. The Company’s estimates and forward-looking statements are mainly based on its current expectations and estimates of future events and trends, which affect or may affect its businesses and operations. Although the Company believes that these estimates and forward-looking statements are based upon reasonable assumptions, they are subject to several risks and uncertainties and are made in light of information currently available to the Company. When used in this presentation, the words “anticipate,” “believe,” “intend,” “expect,” “plan,” “will” or other similar words are intended to identify forward-looking statements. Such statements are subject to a number of assumptions, risks and uncertainties, many of which are beyond the control of the Company, which may cause actual results to differ materially from those implied or expressed by the forward-looking statements. Further information on such assumptions, risks and uncertainties is available in the Company’s Securities and Exchange Commission (“SEC”) filings. The Company’s SEC filings are available on the Company’s website at [www.kosmosenergy.com](http://www.kosmosenergy.com). Kosmos undertakes no obligation and does not intend to update or correct these forward-looking statements to reflect events or circumstances occurring after the date of this presentation, whether as a result of new information, future events or otherwise, except as required by applicable law. You are cautioned not to place undue reliance on these forward-looking statements, which speak only as of the date of this presentation. All forward-looking statements are qualified in their entirety by this cautionary statement.

## Cautionary Statements regarding Oil and Gas Quantities

The SEC permits oil and gas companies, in their filings with the SEC, to disclose only proved, probable and possible reserves that meet the SEC’s definitions for such terms, and price and cost sensitivities for such reserves, and prohibits disclosure of resources that do not constitute such reserves. The Company uses terms in this presentation, such as “discovered resources,” “potential,” “significant resource upside,” “resource,” “net resources,” “recoverable resources,” “discovered resource,” “world-class discovered resource,” “significant defined resource,” “gross unrisks resource potential,” “defined growth resources,” “recovery potential” and similar terms or other descriptions of volumes of reserves potentially recoverable that the SEC’s guidelines strictly prohibit the Company from including in filings with the SEC. These estimates are by their nature more speculative than estimates of proved, probable and possible reserves and accordingly are subject to substantially greater risk of being actually realized. Investors are urged to consider closely the disclosures and risk factors in the Company’s SEC filings, available on the Company’s website at [www.kosmosenergy.com](http://www.kosmosenergy.com).

Potential drilling locations and resource potential estimates have not been risked by the Company. Actual locations drilled and quantities that may be ultimately recovered from the Company’s interest may differ substantially from these estimates. There is no commitment by the Company to drill all of the drilling locations that have been attributed these quantities. Factors affecting ultimate recovery include the scope of the Company’s ongoing drilling program, which will be directly affected by the availability of capital, drilling and production costs, availability of drilling and completion services and equipment, drilling results, agreement terminations, regulatory approval and actual drilling results, including geological and mechanical factors affecting recovery rates. Estimates of reserves and resource potential may change significantly as development of the Company’s oil and gas assets provides additional data.

# Asset Summary

| Country & Block              | Fields            | Stage                    | Kosmos Interest | Partners                            |
|------------------------------|-------------------|--------------------------|-----------------|-------------------------------------|
| <b>Cote d'Ivoire</b>         |                   |                          |                 |                                     |
| Block CI-526                 |                   | Exploration              | 45.0%           | BP, PETROCI                         |
| Block CI-602                 |                   | Exploration              | 45.0%           | BP, PETROCI                         |
| Block CI-603                 |                   | Exploration              | 45.0%           | BP, PETROCI                         |
| Block CI-707                 |                   | Exploration              | 45.0%           | BP, PETROCI                         |
| Block CI-708                 |                   | Exploration              | 45.0%           | BP, PETROCI                         |
| <b>Equatorial Guinea</b>     |                   |                          |                 |                                     |
| Block EG 21                  |                   | Exploration              | 40.0%           | Trident, GEPetrol                   |
| Block S                      |                   | Exploration              | 40.0%           | Trident, GEPetrol                   |
| Block W                      |                   | Exploration              | 40.0%           | Trident, GEPetrol                   |
| Block EG-24                  |                   | Exploration              | 40.0%           | Ophir, GEPetrol                     |
| Block G                      | Ceiba, Okume      | Production & Development | 40.4%           | Trident, Tullow, GEPetrol           |
| <b>Ghana</b>                 |                   |                          |                 |                                     |
| WCTP/DT                      | Jubilee           | Production & Development | 24.1%           | Tullow Oil, Anadarko, GNPC, PetroSA |
| DT                           | TEN               | Production & Development | 17.0%           | Tullow Oil, Anadarko, GNPC, PetroSA |
|                              | Wawa              | Appraisal                | 18.0%           | Tullow Oil, Anadarko, GNPC, PetroSA |
| WCTP                         | Mahogany, Teak    | Appraisal                | 24.1%           | Tullow Oil, Anadarko, GNPC, PetroSA |
|                              | Akasa             | Appraisal                | 30.9%           | Tullow Oil, Anadarko, GNPC, PetroSA |
| <b>Mauritania</b>            |                   |                          |                 |                                     |
| Block C6                     |                   | Exploration              | 28.0%           | BP, SMHPM                           |
| Block C8                     | Ahmeyim, Marsouin | Exploration & Appraisal  | 28.0%           | BP, SMHPM                           |
| Block C12                    |                   | Exploration              | 28.0%           | BP, SMHPM                           |
| Block C13                    |                   | Exploration              | 28.0%           | BP, SMHPM                           |
| Block C18                    |                   | Exploration              | 15.0%           | Total, BP, Tullow, SMHPM            |
| <b>Morocco</b>               |                   |                          |                 |                                     |
| Essaouira                    |                   | Exploration              | 75.0%           | ONHYM                               |
| <b>Namibia</b>               |                   |                          |                 |                                     |
| PEL039                       |                   | Exploration              | 45.0%           | Shell, NAMCOR                       |
| <b>Sao Tome and Principe</b> |                   |                          |                 |                                     |
| Block 5                      |                   | Exploration              | 45.0%           | Galp, Equator, ANP-STP              |
| Block 6                      |                   | Exploration              | 45.0%           | Galp, ANP-STP                       |
| Block 11                     |                   | Exploration              | 65.0%           | Galp, ANP-STP                       |
| Block 12                     |                   | Exploration              | 45.0%           | Galp, Equator, ANP-STP              |
| Block 10                     |                   | Exploration              | 35.0%           | BP, ANP-STP                         |
| Block 13                     |                   | Exploration              | 35.0%           | BP, ANP-STP                         |
| <b>Senegal</b>               |                   |                          |                 |                                     |
| Cayar Offshore Profond       | Teranga, Yakaar   | Exploration & Appraisal  | 30.0%           | BP, PETROSEN                        |
| Saint Louis Offshore Profond | Guembeul          | Exploration & Appraisal  | 30.0%           | BP, PETROSEN                        |
| <b>Suriname</b>              |                   |                          |                 |                                     |
| Block 42                     |                   | Exploration              | 33.3%           | Chevron, Hess                       |
| Block 45                     |                   | Exploration              | 50.0%           | Chevron                             |

Note: Summaries exclude Gulf of Mexico assets

# PSC Summary: Cote d'Ivoire



## Blocks CI-526, CI-602, CI-603, CI-707 and CI-708

|   |       |              |
|---|-------|--------------|
| <b>Blocks</b>   |       |              |
| CI-526, CI-602, CI-603, CI-707 and CI-708   |       |              |
| <b>Contract Type</b>  |       |              |
| PSC   |       |              |
| <b>Exploration Period</b>   |       |              |
| (yrs)   | 3+3+3 |              |
| <b>Production Period</b>  |       |              |
| (yrs)   | 25    |              |
| <b>Equity %</b>   |       |              |
| Kosmos (%)  | 45%   |              |
| State (%)   | 10%   | (+2% option) |
| Cost Recovery (%)   | 75%   |              |
| Investment Credit   | 20%   |              |
| 20% investment credit on development expenditures under approved development plan |       |              |

### Minimum Work Obligation (Estimates)

|         |         |                           |
|---------|---------|---------------------------|
| Phase 1 | (\$ mm) | see footnote <sup>a</sup> |
| Phase 2 | (\$ mm) | \$18                      |
| Phase 3 | (\$ mm) | \$18                      |

### Social Investment

|                    |            |       |
|--------------------|------------|-------|
| Exploration period | (\$m / yr) | \$150 |
| Production period  | (\$m / yr) | \$600 |

### Training

|                    |            |       |
|--------------------|------------|-------|
| Exploration period | (\$m / yr) | \$150 |
| Production period  | (\$m / yr) | \$600 |

### Equipment

|                    |            |       |
|--------------------|------------|-------|
| Exploration period | (\$m / yr) | \$150 |
| Production period  | (\$m / yr) | \$600 |

<sup>a</sup> CI-526: \$7, CI-602: \$4, CI-603: \$5, CI-707: \$6 and CI-708: \$3

## Blocks CI-526, CI-602, CI-603, CI-707 and CI-708

|   |  |                   |
|---|--|-------------------|
| <b>Blocks</b>   |  |                   |
| CI-526, CI-602, CI-603, CI-707 and CI-708                         |  |                   |
| <b>Profit Oil</b>   |  |                   |
| <b>Contractor Share</b>   |  |                   |
| <u>Accumulated Total Daily Production (000's) / calendar year</u> |  |                   |
| 62% * H   |  | 0 - 50,000        |
| 57% * H   |  | 50,001 - 100,000  |
| 52% * H   |  | 100,001 - 150,000 |
| 47% * H   |  | over 150          |
| <b>Cumulative Production</b>                                      |  |                   |
| <u>Reduction in % before application of "H" Factor</u>            |  |                   |
| 25 mmboe (%)  |  | 0.5%              |
| 50 mmboe (%)  |  | 1.0%              |
| 75 mmboe (%)  |  | 1.0%              |
| 100 mmboe (%)   |  | 1.0%              |
| 125 mmboe (%)   |  | 1.0%              |
| >150 mmboe (%)  |  | No Reduction      |

Example: Total daily production of crude oil is 0-50,000 bbl/d. Cumulative production reaches 25 MM bbls

Calculation:  $62\% - (62\% * 0.5\%) = 61.69\% * "H"$  factor

Crude Oil price between \$50 and \$200 per Barrel:

$H = 1.629 - 0.141 \ln(\text{Deflated Crude Oil Price in 2011})$ ; Ln being the Natural Logarithm

\*In any event, it is understood that:

-for a price of Crude Oil less than \$50 per barrel:  $H = 1.08$

-for a price of Crude Oil less than \$200 per barrel:  $H = 0.88$

The deflation is calculated based upon the "Consumer Price Index, CPI" of the United States of America (USA) according to the following formula:

$$P(M, \text{Dec 2011}) = \frac{P(M) \times \text{CPI}(\text{Dec 2011})}{\text{CPI}(M)}$$

where:

P(M, Dec 2011): Crude Oil price for month M deflated for December 2011;

P(M): Crude Oil price for month M;

CPI(M): U.S. Consumer Price Index for month M;

CPI(Dec 2011): U.S. Consumer Price Index for December 2011.

### Bonuses

|                  |         |       |
|------------------|---------|-------|
| <b>Signature</b> | (\$ mm) | \$1.5 |
|------------------|---------|-------|

# PSC Summary: Equatorial Guinea

| Blocks                                 | EG 21, S and W  | EG-24   | G        |
|--|---|---|----------|
| Contract Type                          | PSC   | PSC   | PSC      |
| Exploration Period (yrs)               | 3 + 2 + (1 ext.) + (1 ext.)                           | 3 + (1 ext.) + 2 + (1 ext.) + 2 + (1 ext.) + (1 ext.) |          |
| Production Period (yrs)                | 25 + (5 ext.)   | 25 + (5 ext.)   | 30       |
| <b>Equity %</b>                        |   |   |          |
| Kosmos (%)                             | 40%   | 40%   | 40.4%    |
| State (%)                              | 20%   | 20%<br>(+10% option)                                  | 5%       |
| Royalty-Production <40,000 (%)         | 13%   | 13%   | N/A      |
| Royalty-Production 40,001-80,000 (%)   | 14%   | 14%   | N/A      |
| Royalty-Production 80,001-120,000 (%)  | 15%   | 15%   | N/A      |
| Royalty-Production 120,001-140,000 (%) | 15%   | 16%   | N/A      |
| Royalty-Production >140,000 (%)        | 16%   | 16%   | N/A      |
| Royalty-Production <30,000 (%)         | N/A   | N/A   | 11%      |
| Royalty-Production 30,001-60,000 (%)   | N/A   | N/A   | 12%      |
| Royalty-Production 60,001-80,000 (%)   | N/A   | N/A   | 14%      |
| Royalty-Production 80,001-100,000 (%)  | N/A   | N/A   | 15%      |
| Royalty-Production >100,000 (%)        | N/A   | N/A   | 16%      |
| Cost Recovery (%)                      | 70%   | 65%   | 70%      |
| Corporate Tax (%)                      | 35%   | 35%   | 35%      |
| <b>Profit Oil</b>                      |   |   |          |
| <u>Contractor Share</u>                | <u>Accumulated total Production (Million Barrels)</u> |   |          |
| 80%                                    | 0-70  | 0-90  | N/A      |
| 70%                                    | 70-140  | 90-200  | N/A      |
| 65%                                    | 140-200   | N/A   | N/A      |
| 60%                                    | 200-400   | 200-300   | N/A      |
| 50%                                    | Over 400  | 300-400   | N/A      |
| 40%                                    | N/A   | Over 400  | N/A      |
| 92.3%                                  | N/A   | N/A   | 0-200    |
| 80.8%                                  | N/A   | N/A   | 200-350  |
| 69.2%                                  | N/A   | N/A   | 350-450  |
| 57.7%                                  | N/A   | N/A   | 450-550  |
| 46.2%                                  | N/A   | N/A   | Over 550 |

| Blocks   | EG 21, S and W            | EG-24 | G      |
|--|---------------------------|-------|--------|
| <b>Minimum Work Obligation (Estimates)</b>                     |                           |       |        |
| First Sub-Period (\$ mm)                                       | see footnote <sup>a</sup> | \$5   | N/A    |
| Second Sub-Period (\$ mm)                                      | \$30                      | \$25  | N/A    |
| First Extension Period (\$ mm)                                 | \$0.7                     | --    | N/A    |
| Second Extension Period (\$ mm)                                | \$30                      | --    | N/A    |
| <b>Job Training</b>  |                           |       |        |
| Exploration Period (\$m)                                       | \$100                     | \$150 | N/A    |
| Production Period (\$m)  | \$300                     | \$300 | \$250  |
| <b>Educational Training Funds</b>                              |                           |       |        |
| Exploration Period (\$m)                                       | \$200                     | \$200 | N/A    |
| Production Period (\$m)  | \$300                     | \$350 | N/A    |
| <b>National Technology Institute</b>                           |                           |       |        |
| Exploration Period (\$m)                                       | \$100                     | \$150 | N/A    |
| Production Period (\$m)  | \$300                     | \$300 | N/A    |
| <b>National Database of Ministry of Mines and Hydrocarbons</b> |                           |       |        |
| Exploration Period (\$m)                                       | \$100                     | \$150 | N/A    |
| Production Period (\$m)  | \$300                     | \$300 | N/A    |
| <b>Bonuses</b>   |                           |       |        |
| Signature (\$ mm)  | \$2                       | \$2.5 | \$0.75 |
| Commerciality (\$ mm)  | \$2                       | \$5   | \$0.75 |
| <b>Additional Signature:</b>                                   |                           |       |        |
| First Oil (\$ mm)  | \$2                       | \$3   | N/A    |
| 20 kboepd (\$ mm)  | \$2                       | \$3   | N/A    |
| 30 kboepd (\$ mm)  | N/A                       | N/A   | \$3    |
| 40 kboepd (\$ mm)  | \$3                       | \$5   | N/A    |
| 60 kboepd (\$ mm)  | \$5                       | \$5   | \$3    |
| 100 kboepd (\$ mm)   | N/A                       | N/A   | \$4    |
| 120 kboepd (\$ mm)   | \$6                       | \$5   | N/A    |
| <b>Surface Rentals</b>   |                           |       |        |
| Exploration Period (\$ / km <sup>2</sup> / yr)                 | \$0.25                    | \$1.5 | N/A    |
| Production Period (\$ / km <sup>2</sup> / yr)                  | \$2.5                     | \$2   | \$2    |
| <b>Social Projects</b>   |                           |       |        |
| Exploration Period (\$ m / yr)                                 | \$100                     | \$150 |        |
| Production Period (\$ m / yr)                                  | \$450                     | \$250 |        |

<sup>a</sup> EG 21 \$7, S: \$4 and W: \$4

# PA Summary: Ghana

| Blocks  |   | West Cape Three Points         | Deepwater Tano  |
|---|---|--------------------------------|---|
| Contract Type   |   | PA                             | PA  |
| Exploration Period  | (years)   | 3 + 2 + 2 (+ 3 for deepw ater) | 3 + 2 + 2 (+ 3 for deepw ater)  |
| Exploitation Period   | (years)   | 30 (less exploration period)   | 30 (less exploration period)  |
| <b>Equity %</b>   |   |                                |   |
| Kosmos - Production (before Royalty)  | (%)   | 30%                            | 17%   |
| NOC - Production  | (%)   | 10% + 2.5%                     | 10% + 5.0%  |
| Jubilee Tract Participation   | (%)   | 54.3660%                       | 45.63340%   |
| <b>Royalty &amp; Taxes</b>  |   |                                |   |
| Royalty - Oil <sup>a</sup>  | (%)   | 5%                             | 5%  |
| Royalty - Gas   | (%)   | 5%                             | 3%  |
| Income Tax  | (%)   | 35%                            | 35%   |
| Dividend Withholding Tax  | (%)   | 10%                            | 10%   |
| <b>Additional Oil Entitlement ("AOE") - Calculated by block and by DPA - there will be separate 3 AOE calculations, WCTP Jubilee, DWT Jubilee and TEN</b> |   |                                |   |
| AOE   | Total AOE = (FAn + SAn + TAn + ZAn) / Weighted Average Market Price |                                |   |
| First Account   | $FA_n = (FA_{n-1}(1 + a + i)) + NCF$                                | NCF                            | Net Cash Flow for nth period  |
| Second Account  | $SA_n = (SA_{n-1}(1 + b + i)) + NCF$                                | n                              | nth period in question  |
| Third Account   | $TA_n = (TA_{n-1}(1 + c + i)) + NCF$                                | n-1                            | Period immediately preceding  |
| Fourth Account  | $YA_n = (YA_{n-1}(1 + d + i)) + NCF$                                | i                              | One subtracted from the quotient of the USIGWPI for the calendar year second preceding the year in question |
| Fifth Account   | $ZA_n = (ZA_{n-1}(1 + d + i)) + NCF$                                |                                |   |
|   | <b>Contractor Rate of Return</b>                                    | <b>AOE Rate (%)</b>            | <b>Contractor Rate of Return</b>  |
| a   | > 25%   | 7.5%                           | > 19%   |
| b   | > 30%   | 15%                            | > 20%   |
| c   | > 40%   | 25%                            | > 25%   |
| d   |   |                                | > 30%   |
| e   |   |                                | > 40%   |
|   |   |                                | 20%   |
|   |   |                                | 25%   |
| <b>Abandonment Accrual (whichever comes first)</b>  |   |                                |   |
| Reserves Depletion  | (%)   | 50%                            | 50%   |
| Years prior to abandonment  | (years)   | 5                              | 5   |

<sup>a</sup> In depths of 200 metres or less the royalty shall be 7.5% for oil

# PSC Summary: Mauritania



| Blocks                     | C8, C12, C13         |                  | C6             |                  | C18            |                  |
|----------------------------|----------------------|------------------|----------------|------------------|----------------|------------------|
| Contract Type              | PSC                  |                  | PSC            |                  | PSC            |                  |
|                            | Oil                  | Gas              | Oil            | Gas              | Oil            | Gas              |
| Exploration Period         | (yrs) 4 + 3 + 3      | 4+3+3 + (5 ext.) | 4 + 3 + 3      | 4+3+3 + (5 ext.) | 7+2+1          | 7+2+1 + (5 ext.) |
| Exploitation Period        | (yrs) 25 + (10 ext.) | 30 + (10 ext.)   | 25 + (10 ext.) | 30 + (10 ext.)   | 25 + (10 ext.) | 30 + (10 ext.)   |
| <b>Equity %</b>            |                      |                  |                |                  |                |                  |
| Kosmos - Production        | (%)                  | 28%              |                | 28%              |                | 15%              |
| NOC - Production           | (%)                  | 10%              |                | 10%              |                | 10%              |
|                            |                      | (+4% option)     |                | (+8% option)     |                | (+5% option)     |
| <b>Royalty &amp; Taxes</b> | Oil                  | Gas              | Oil            | Gas              | Oil            | Gas              |
| Royalty                    | (%)                  | --               | --             | --               | --             | --               |
| Cost Recovery              | (%)                  | 55%              | 62%            | 55%              | 62%            | 60%              |
| Corporate Tax              | (%)                  | 27%              |                | 27%              |                | 26%              |
| Dev. Financing Rate        | (%)                  | 5%               |                | 5%               |                | 5%               |
| % Debt Finance Ded.        | (%)                  | 70%              |                | 70%              |                | 70%              |

Profit Oil Calculation R-Factor based R-Factor based R-Factor based

$$R = \frac{\text{Cumulative Net Revenue (less Exploitation Costs)}}{\text{Exploration + Development Costs}}$$

## Profit Oil Tranches

| Value of R      | State Share | Contractor Share | State Share | Contractor Share | State Share | Contractor Share |
|-----------------|-------------|------------------|-------------|------------------|-------------|------------------|
| < 1.0           | 31%         | 69%              | 31%         | 69%              | 30.0%       | 70.0%            |
| ≥ 1.0 and < 1.5 | 33%         | 67%              | 33%         | 67%              | 32.5%       | 67.5%            |
| ≥ 1.5 and < 2.0 | 35%         | 65%              | 35%         | 65%              | 35.0%       | 65.0%            |
| ≥ 2.0 and < 2.5 | 37%         | 63%              | 37%         | 63%              | 37.5%       | 62.5%            |
| ≥ 2.5 and < 3.0 | 39%         | 61%              | 39%         | 61%              | 40.0%       | 60.0%            |
| ≥ 3.0           | 42%         | 58%              | 42%         | 58%              | 42.5%       | 57.5%            |

| Blocks              | C8, C12, C13 | C6    | C18   |
|---------------------|--------------|-------|-------|
| <b>Bonuses</b>      |              |       |       |
| Signature Bonus     | (\$ mm)      | \$1   | \$4   |
| Production Bonuses: |              |       |       |
| Rate                |              | Bonus | Bonus |
| 25 kboepd           | (\$ mm)      | \$6   | \$6   |
| 50 kboepd           | (\$ mm)      | \$8   | \$8   |
| 100 kboepd          | (\$ mm)      | \$12  | \$12  |
| 150 kboepd          | (\$ mm)      | \$20  | \$20  |

## Exploration Period Bank Guarantees

|         |         |      |      |      |
|---------|---------|------|------|------|
| Phase 1 | (\$ mm) | \$9  | \$4  | \$15 |
| Phase 2 | (\$ mm) | \$27 | \$22 | \$10 |
| Phase 3 | (\$ mm) | \$22 | \$22 | \$10 |

## Other

### Surface Rental

|                |                              |             |             |                    |
|----------------|------------------------------|-------------|-------------|--------------------|
| Phase 1        | (\$ / km <sup>2</sup> / yr.) | \$2         | \$2         | \$2                |
| Phase 2        | (\$ / km <sup>2</sup> / yr.) | \$3         | \$3         | \$3                |
| Phase 3        | (\$ / km <sup>2</sup> / yr.) | \$4         | \$4         | \$4                |
| Exploitation   | (\$ / km <sup>2</sup> / yr.) | \$170       | \$170       | \$170              |
| Training (NOC) | (\$m / yr)                   | \$300-\$600 | \$300-\$600 | \$150-500          |
| Capacity       | (\$m / yr)                   | --          | --          | \$300 (Expl. Only) |

## Environmental Committee Financing

|                       |            |    |       |    |
|-----------------------|------------|----|-------|----|
| Exploration period    | (\$m / yr) | -- | \$100 | -- |
| Exploitation period   | (\$m / yr) | -- | \$350 | -- |
| Commercial Production | (\$m / yr) | -- | \$700 | -- |



# PA Summary: Morocco

| Block   |            | Essaouira                  |
|---|------------|----------------------------|
| Contract Type                                     |            | PA                         |
| Exploration Period                                | (yrs)      | 2.5 + 4.5 <sup>a</sup> + 1 |
| Exploitation Period                               | (yrs)      | 25 + (10 ext.)             |
| <b>Equity %</b>                                   |            |                            |
| Kosmos  | (%)        | 75%                        |
| ONHYM   | (%)        | 25%                        |
| <b>Royalty &amp; Taxes</b>                        |            |                            |
| Royalty - Depth < 200 m <sup>b</sup>              | (%)        | 5%                         |
| Royalty - Depth > 200 m <sup>c</sup>              | (%)        | 3.5%                       |
| Income Tax  |            | Exempt                     |
| <b>Bonus</b>                                      |            |                            |
| Commercial Discovery                              | (\$ mm)    | \$1                        |
| Production Bonuses:                               |            |                            |
| 50 kboepd   | (\$ mm)    | \$1                        |
| 75 kboepd   | (\$ mm)    | \$2                        |
| 100 kboepd  | (\$ mm)    | \$3                        |
| > 100 kboepd                                      | (\$ mm)    | \$4                        |
| <b>Minimum Exploration Expenditure Obligation</b> |            |                            |
| Initial Period                                    | (\$ mm)    | \$7                        |
| First Extension Period                            | (\$ mm)    | \$30                       |
| Second Extension Period                           | (\$ mm)    | \$60                       |
| <b>Training</b>                                   |            |                            |
| Training - Base                                   | (\$m / yr) | \$50                       |
| Training - Per Exploitation Concession            | (\$m / yr) | \$25                       |
| Training - Maximum                                | (\$m / yr) | \$100                      |

<sup>a</sup> Extension received to First Extension Period of the Exploration Period

<sup>b</sup> Royalty paid on production exceeding first 300k tons or 300mm m<sup>3</sup>

<sup>c</sup> Royalty paid on production exceeding first 500k tons or 500mm m<sup>3</sup>



# PA Summary: Namibia



| Block                                 |       | PEL039                                    |
|---------------------------------------|-------|---|
| Contract Type                         |       | PA  |
| Exploration Period                    | (yrs) | 4 + (1 ext.) + 2 + (1 ext.) + 2 + (1 ext) |
| Production Period                     | (yrs) | 25  |
| <b>Equity %</b>                       |       |   |
| Kosmos                                | (%)   | 45%                                       |
| NAMCOR                                | (%)   | 10%                                       |
| <b>Royalty &amp; Taxes</b>            |       |   |
| Royalty (Oil & Gas)                   | (%)   | 5%  |
| Income Tax                            | (%)   | 35%                                       |
| <b>Additional Profits Tax ("APT")</b> |       |   |

| Block   |            | PEL039     |
|---|------------|------------|
| <b>Minimum Exploration Expenditure Obligation</b> |            |            |
| Initial Period                                    | (\$ mm)    | \$5        |
| First Renew al Period                             | (\$ mm)    | \$2        |
| Second Renew al Period                            | (\$ mm)    | \$10       |
| <b>Training</b>                                   |            |            |
| Exploration Period Annual Minimum                 | (\$m / yr) | \$75       |
| <b>Annual Charges</b>                             |            |            |
| Initial Period                                    | (N\$ m)    | N\$ 738    |
| First Renew al                                    | (N\$ m)    | N\$ 1,107  |
| Second Renew al                                   | (N\$ m)    | N\$ 1,476  |
| Subsequent Exploration Periods                    | (N\$ m)    | N\$ 1,845  |
| Production Period                                 | (N\$ m)    | N\$ 18,449 |

APT is applied to Net Cash Receipts for the tax year for 3 accumulated cash positions (after tax) as determined by following formula:

$$\text{Accumulated Net Cash Position} = (A \times B) + C$$

A = First, Second, or Third Accumulated Net Cash Position at the end of the preceding tax year

B = 100% + ROR % + Avg. Change of the Price Index (PI)

C = Net Cash Receipts for current tax year

First Accumulated Net Cash Position: Where A is negative,  $(A \times (100\% + 15\% + PI)) + C$

Second Accumulated Net Cash Position: Where A is negative,  $(A \times (100\% + 20\% + PI)) + C - \text{First Position APT}$

Third Accumulated Net Cash Position: Where A is negative,  $(A \times (100\% + 25\% + PI)) + C - \text{First and Second Position APT}$

|                                      | Tax Rate |
|--------------------------------------|----------|
| First Accumulated Net Cash Position  | 25%      |
| Second Accumulated Net Cash Position | 3%       |
| Third Accumulated Net Cash Position  | 4%       |

# PSC Summary: Sao Tome & Principe

| Blocks                   | 5                      | 6         | 11        | 12        | 10        | 13        |
|--------------------------|------------------------|-----------|-----------|-----------|-----------|-----------|
| Contract Type            | PSC                    | PSC       | PSC       | PSC       | PSC       | PSC       |
| Exploration Period (yrs) | 7 <sup>a</sup> + 2 + 2 | 4 + 2 + 2 | 4 + 2 + 2 | 4 + 2 + 2 | 4 + 2 + 2 | 4 + 2 + 2 |
| Production Period (yrs)  | 20                     | 20        | 20        | 20        | 20        | 20        |
| <b>Equity %</b>          |                        |           |           |           |           |           |
| Kosmos (%)               | 45%                    | 45%       | 65%       | 45%       | 35%       | 35%       |
| NOC (%)                  | 15%                    | 10%       | 15%       | 12.5%     | 15%       | 15%       |
| Royalty (%)              | 2%                     | 2%        | 2%        | 2%        | 2%        | 2%        |
| Cost Recovery (%)        | 80%                    | 80%       | 80%       | 80%       | 80%       | 80%       |
| Corporate Tax (%)        | 30%                    | 30%       | 30%       | 30%       | 30%       | 30%       |

| <b>Profit Oil</b> |                       |         |         |         |         |         |
|-------------------|-----------------------|---------|---------|---------|---------|---------|
| Contractor Share  | Contractor Return (%) |         |         |         |         |         |
| 100%              | 16                    | 19      | 16      | 19      | 19      | 19      |
| 90%               | 16 - 19               | 19 - 22 | 16 - 19 | 19 - 22 | 19 - 22 | 19 - 22 |
| 80%               | 19 - 23               | 22 - 26 | 19 - 23 | 22 - 26 | 22 - 26 | 22 - 26 |
| 60%               | 23 - 26               | 26 - 29 | 23 - 26 | 26 - 29 | 26 - 29 | 26 - 29 |
| 50%               | 26                    | 29      | 26      | 29      | 29      | 29      |

**Rate of Return**

ACNCF (Current) = (100% + DA) x ACNCF (Prior) + NCF (Current) x 100%

ACNCF = Accumulated Compounded Net Cash Flow

NCF = Net Cash Flow

DA = Annual Compound Rate

Rate of return between largest DA yield positive ACNCF and smallest DA causing a negative ACNCF

| <b>Minimum Work Obligation (Estimates)</b> |      |      |      |      |      |      |  |
|--|------|------|------|------|------|------|--|
| Phase 1 (\$ mm)                            | \$5  | \$5  | \$3  | \$5  | \$15 | \$15 |  |
| Phase 2 (\$ mm)                            | \$25 | \$8  | \$40 | \$25 | \$30 | \$30 |  |
| Phase 3 (\$ mm)                            | \$25 | \$50 | \$40 | \$25 | \$30 | \$30 |  |

| <b>Scholarships</b>      |               |               |               |               |               |               |  |
|--------------------------|---------------|---------------|---------------|---------------|---------------|---------------|--|
| Exploration period (\$m) | \$100 - \$250 | \$100 - \$200 | \$100 - \$250 | \$100 - \$250 | \$250 - \$300 | \$250 - \$300 |  |
| Production period (\$m)  | \$350         | \$300         | \$550         | \$350         | 500           | 500           |  |

| <b>Application Fees</b>         |       |       |       |       |       |       |  |
|---------------------------------|-------|-------|-------|-------|-------|-------|--|
| For the production period (\$m) | \$500 | \$500 | \$500 | \$500 | \$500 | \$500 |  |
| To commence drilling (\$m)      | \$25  | \$25  | \$25  | \$25  | \$25  | \$25  |  |

| Blocks                       | 5    | 6   | 11 | 12    | 10  | 13  |
|------------------------------|------|-----|----|-------|-----|-----|
| <b>Bonuses</b>               |      |     |    |       |     |     |
| Signature (\$ mm)            | \$2  | \$2 | -- | \$2.5 | \$5 | \$5 |
| Commerciality (\$ mm)        | \$6  | --  | -- | \$5.5 | --  | --  |
| <b>Additional Signature:</b> |      |     |    |       |     |     |
| 50 kboepd (\$ mm)            | \$3  | --  | -- | \$3   | --  | --  |
| 100 kboepd (\$ mm)           | \$3  | --  | -- | \$3   | --  | --  |
| 150 kboepd (\$ mm)           | \$3  | --  | -- | \$3   | --  | --  |
| 250 kboepd (\$ mm)           | \$5  | --  | -- | \$5   | --  | --  |
| 350 kboepd (\$ mm)           | \$5  | --  | -- | \$5   | --  | --  |
| 450 kboepd (\$ mm)           | \$10 | --  | -- | \$10  | --  | --  |
| 500 kboepd (\$ mm)           | \$10 | --  | -- | \$10  | --  | --  |
| 750 kboepd (\$ mm)           | \$15 | --  | -- | \$15  | --  | --  |
| 1000 kboepd (\$ mm)          | \$15 | --  | -- | \$15  | --  | --  |

| <b>Cumulative Production</b> |      |      |      |      |      |      |  |
|------------------------------|------|------|------|------|------|------|--|
| 50 mmboe (\$ mm)             | --   | --   | \$10 | --   | \$8  | \$8  |  |
| 100 mmboe (\$ mm)            | --   | \$5  | \$13 | --   | --   | --   |  |
| 150 mmboe (\$ mm)            | --   | \$8  | --   | --   | \$10 | \$10 |  |
| 200 mmboe (\$ mm)            | \$10 | --   | \$15 | \$5  | --   | --   |  |
| 350 mmboe (\$ mm)            | \$10 | \$10 | \$20 | \$10 | \$15 | \$15 |  |
| 450 mmboe (\$ mm)            | \$15 | --   | --   | \$15 | --   | --   |  |
| 500 mmboe (\$ mm)            | --   | \$10 | --   | --   | \$20 | \$20 |  |
| 550 mmboe (\$ mm)            | --   | --   | \$25 | --   | --   | --   |  |
| 600 mmboe (\$ mm)            | \$15 | --   | --   | \$15 | --   | --   |  |
| 800 mmboe (\$ mm)            | \$15 | --   | --   | \$15 | --   | --   |  |

| <b>Social Projects</b> |       |       |       |       |          |          |  |
|------------------------|-------|-------|-------|-------|----------|----------|--|
| Phase 1 (\$m / yr)     | \$400 | \$200 | \$300 | \$150 | \$15,000 | \$15,000 |  |
| Phase 2 (\$m / yr)     | \$350 | n.a.  | \$500 | \$200 | \$1,000  | \$1,000  |  |
| Phase 3 (\$m / yr)     | \$350 | n.a.  | \$400 | \$200 | \$1,000  | \$1,000  |  |

| <b>Cumulative Production (Social Projects)</b> |     |     |     |     |       |       |  |
|--|-----|-----|-----|-----|-------|-------|--|
| 20 mmboe (\$ mm)                               | --  | --  | \$2 | --  | \$2.5 | \$2.5 |  |
| 40 mmboe (\$ mm)                               | \$2 | --  | \$4 | \$2 | \$5   | \$5   |  |
| 50 mmboe (\$ mm)                               | --  | \$1 | --  | --  | --    | --    |  |
| 60 mmboe (\$ mm)                               | --  | --  | \$6 | --  | \$7.5 | \$7.5 |  |
| 70 mmboe (\$ mm)                               | \$3 | --  | --  | \$3 | --    | --    |  |
| 100 mmboe (\$ mm)                              | \$5 | \$2 | --  | \$5 | --    | --    |  |
| 150 mmboe (\$ mm)                              | --  | \$5 | --  | --  | --    | --    |  |

<sup>a</sup> Extension received to First Phase of Exploration Period

# PSC Summary: Senegal

| Blocks                                |                             | Cayar and Saint Louis       |
|---------------------------------------|-----------------------------|-----------------------------|
| Contract Type                         |                             | Production Sharing Contract |
| Exploration Period                    | (yrs)                       | 2 + 3 + 2.5 + (5 ext.)      |
| Exploitation Period                   | (yrs)                       | 25 + (10 ext.)              |
| <b>Equity</b>                         |                             |                             |
| Kosmos                                | (%)                         | 30%                         |
| NOC                                   | (%)                         | 10% (+ 10% Option)          |
| <b>Royalty &amp; Taxes</b>            |                             |                             |
| Cost Recovery                         | (%)                         | 75%                         |
| Corporate Tax                         | (%)                         | 25%                         |
| Dividend Rate                         | (%)                         | 5%                          |
| Dev. Financing Rate                   | (%)                         | 5%                          |
| % Debt Finance Ded.                   | (%)                         | 100%                        |
| <b>Residual Production</b>            |                             |                             |
| <u>Daily Production (kboepd)</u>      | <u>State Share</u>          | <u>Contractor Share</u>     |
| ≤ 30                                  | 35%                         | 65%                         |
| > 30 and ≤ 60                         | 40%                         | 60%                         |
| > 60 and ≤ 90                         | 50%                         | 50%                         |
| > 90 and ≤ 120                        | 54%                         | 46%                         |
| > 120                                 | 58%                         | 42%                         |
| <b>Minimum Exploration Investment</b> |                             |                             |
| Initial Period                        | (\$ mm)                     | \$8                         |
| First Renewal Period                  | (\$ mm)                     | \$20                        |
| Second Renewal Period                 | (\$ mm)                     | \$20                        |
| <b>Other</b>                          |                             |                             |
| Training / Promotion                  | (\$m / yr)                  | \$300                       |
| Surface Rentals                       |                             |                             |
| Initial Period                        | (\$ / km <sup>2</sup> / yr) | \$5                         |
| First Renewal Period                  | (\$ / km <sup>2</sup> / yr) | \$8                         |
| Second Renewal Period                 | (\$ / km <sup>2</sup> / yr) | \$15                        |
| PETROSEN Equipment                    | (\$m)                       | \$150                       |

# PSC Summary: Suriname

| Blocks                 |       | 42                     | 45                     |
|------------------------|-------|------------------------|------------------------|
| Contract Type          |       | PSC                    | PSC                    |
| Exploration Period     | (yrs) | 6.75 <sup>a</sup> +3+2 | 6.75 <sup>b</sup> +2+2 |
| Exploitation Period    | (yrs) | 25                     | 25                     |
| <b>Equity %</b>        |       |                        |                        |
| Kosmos                 | (%)   | 33%                    | 50%                    |
| NOC Participation      | (%)   | Up to 10% Option       | Up to 15% Option       |
| Royalty                | (%)   | 6.25%                  | 6.25%                  |
| Cost Recovery          | (%)   | 80%                    | 80%                    |
| Income Tax             | (%)   | 36%                    | 36%                    |
| Profit Oil Calculation |       | R-Factor based         |                        |

$$R = \frac{(\text{cumulative gross revenue} - \text{cumulative royalty} - \text{cumulative income tax})}{(\text{cumulative petroleum expenditures})}$$

## Profit Oil Tranches

| Value of R       | State Share | Contractor Share |
|------------------|-------------|------------------|
| > 0 and ≤ 1.25   | 15%         | 85%              |
| > 1.0 and ≤ 1.25 | 20%         | 80%              |
| > 1.25 and ≤ 1.5 | 25%         | 75%              |
| > 1.5 and ≤ 1.75 | 30%         | 70%              |
| > 1.75 and ≤ 2.0 | 45%         | 55%              |
| > 2.0 and ≤ 3.0  | 60%         | 40%              |
| > 3.0            | 75%         | 25%              |

## Minimum Work Obligation (Estimates)

|         |         |       |       |
|---------|---------|-------|-------|
| Phase 1 | (\$ mm) | \$5   | \$8   |
| Phase 2 | (\$ mm) | \$85  | \$85  |
| Phase 3 | (\$ mm) | \$100 | \$100 |

## Training

|                           |            |       |       |
|---------------------------|------------|-------|-------|
| Exploration Period        | (\$m / yr) | \$100 | \$100 |
| Post - Exploration Period | (\$m / yr) | \$400 | \$400 |

<sup>a</sup> Extension received to Phase 1 of the Exploration Period

<sup>b</sup> Extension received to Phase 1 of the Exploration Period

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