



Contract Summaries

Asset Summary

| Country & Block | Fields / Discoveries | Stage | Kosmos Interest | Partners |
|---|----------------------|--------------------------|-----------------|-------------------------------------|
| Ghana | | | | |
| WCTP/DT | Jubilee | Production & Development | 24.1% | Tullow Oil, Anadarko, GNPC, PetroSA |
| DT | TEN | Production & Development | 17.0% | Tullow Oil, Anadarko, GNPC, PetroSA |
| | Wawa | Appraisal | 18.0% | Tullow Oil, Anadarko, GNPC, PetroSA |
| WCTP | Mahogany, Teak | Appraisal | 24.1% | Tullow Oil, Anadarko, GNPC, PetroSA |
| | Akasa | Appraisal | 30.9% | Tullow Oil, Anadarko, GNPC, PetroSA |
| Mauritania | | | | |
| Block C6 | | Exploration | 28.0% | BP, SMHPM |
| Block C8 | Ahmeyim, Marsouin | Exploration & Appraisal | 28.0% | BP, SMHPM |
| Block C12 | | Exploration | 28.0% | BP, SMHPM |
| Block C13 | | Exploration | 28.0% | BP, SMHPM |
| Senegal¹ | | | | |
| Cayar Offshore Profond | Teranga, Yakaar | Exploration & Appraisal | 30.0% | BP, PETROSEN |
| Saint Louis Offshore Profond | Guembeul | Exploration & Appraisal | 30.0% | BP, PETROSEN |
| Suriname | | | | |
| Block 42 | | Exploration | 33.0% | Chevron, Hess |
| Block 45 | | Exploration | 50.0% | Chevron |
| Sao Tome and Principe | | | | |
| Block 5 | | Exploration | 45.0% | Galp, Equator, ANP |
| Block 6 | | Exploration | 45.0% | Galp, ANP |
| Block 11 | | Exploration | 65.0% | Galp, ANP |
| Block 12 | | Exploration | 45.0% | Galp, Equator, ANP |
| Morocco (including Western Sahara) | | | | |
| Boujdour Maritime | | Exploration | 55.0% | Cairn, ONHYM |
| Essaouira | | Exploration | 75.0% | ONHYM |

(1) Indirect effective interest held via a 50.01% shareholding in Kosmos BP Senegal Limited

PA Summary: Ghana

| Blocks | | West Cape Three Points | Deepwater Tano |
|--|---|-------------------------------|---|
| Contract Type | | PA | PA |
| Exploration Period | (years) | 3 + 2 + 2 (+3 for deep water) | [3 + 2 + 2 (+3 for deep water)] |
| Exploitation Period | (years) | 30 (less exploration period) | [30 (less exploration period)] |
| Equity % | | | |
| Kosmos - Production | | 30% | 17% |
| NOC - Production | | 10% + 2.5% | [10% + 2.5%] |
| Royalty & Taxes | | | |
| Royalty - Oil ⁽¹⁾ | (%) | 5% | 5% |
| Royalty - Gas | | 5% | 3% |
| Income Tax | (%) | 35% | |
| Dividend Withholding Tax | (%) | 10% | |
| Additional Oil Entitlement ("AOE") | | | |
| AOE | Total AOE = (FAn + SAN + TAn + ZAn) / Weighted Average Market Price | | |
| First Account | $FA_n = (FA_{n-1}(1 + a + i)) + NCF$ | NCF | Net Cash Flow for nth month |
| Second Account | $SA_n = (SA_{n-1}(1 + b + i)) + NCF$ | n | nth month in question |
| Third Account | $TA_n = (TA_{n-1}(1 + c + i)) + NCF$ | n-1 | Month immediately preceding |
| Fourth Account | $ZA_n = (ZA_{n-1}(1 + d + i)) + NCF$ | i | One subtracted from the quotient of the USIGWPI for the calendar year second preceding the year in question |
| | Contractor Rate of Return | AOE Rate (%) | Contractor Rate of Return |
| a | >25% | 7.5% | >19% |
| b | >30% | 15% | >20% |
| c | >40% | 25% | >25% |
| d | | | >30% |
| e | | | >40% |
| Abandonment Accrual (whichever comes later) | | | |
| Reserves Depletion | (%) | 50% | |
| Years prior to abandonment | (years) | 5 | |
| Other | | | |
| Training - Development & Production Period | | US\$100,000 p.a. | |
| Surface Rentals - Development & Production A | | US\$100 / sq. km. | |

1.) In depths of 200 metres or less the royalty shall be 7.5% for oil

PSC Summary: Mauritania

| Blocks | C-6, C-8, C-12, C13 | |
|--------|---------------------|--|
|--------|---------------------|--|

Contract Type PSC

| | | Oil | Gas |
|---------------------|---------|----------------|-----------------|
| Exploration Period | (years) | 4 + 3 + 3 | 4+3+3 (+5 ext.) |
| Exploitation Period | (years) | 25 + (10 etx.) | 30 + (10 etx.) |

| Equity % | | C-8, C-12, C13 | C-6 |
|---------------------|-----|---------------------|---------------------|
| Kosmos - Production | (%) | 28% | |
| NOC - Production | (%) | 10% (+4% option) | 10% (+8% option) |

| Royalty & Taxes | | Oil | Gas |
|---------------------|-----|-----|-----|
| Royalty | (%) | -- | -- |
| Cost Recovery | (%) | 55% | 62% |
| Corporate Tax | (%) | | 27% |
| Dev. Financing Rate | (%) | | 5% |
| % Debt Finance Ded. | (%) | | 70% |

Profit Oil Calculation R-Factor based

$$R = \frac{\text{Cumulative Net Revenue (less Exploitation Costs)}}{\text{Exploration + Development Costs}}$$

Profit Oil Tranches

| Value of R | State Share | Contractor Share |
|-----------------|-------------|------------------|
| < 1.0 | 31% | 69% |
| ≥ 1.0 and < 1.5 | 33% | 67% |
| ≥ 1.5 and < 2.0 | 35% | 65% |
| ≥ 2.0 and < 2.5 | 37% | 63% |
| ≥ 2.5 and < 3.0 | 39% | 61% |
| ≥ 3.0 | 42% | 58% |

| Blocks | C-6, C-8, C-12, C13 | |
|--------|---------------------|--|
|--------|---------------------|--|

Bonuses

| | | | |
|-----------------|---------|-------|-------|
| Signature Bonus | (\$ mm) | \$1.0 | \$4.0 |
|-----------------|---------|-------|-------|

Production Bonuses:

| Rate | | Bonus |
|------------|---------|-------|
| 25 kboepd | (\$ mm) | \$6 |
| 50 kboepd | (\$ mm) | \$8 |
| 100 kboepd | (\$ mm) | \$12 |
| 150 kboepd | (\$ mm) | \$20 |

Exploration Period Bank Guarantees

| | | | |
|---------|---------|------|------|
| Phase 1 | (\$ mm) | \$9 | \$4 |
| Phase 2 | (\$ mm) | \$27 | \$22 |
| Phase 3 | (\$ mm) | \$22 | \$22 |

Other

| Surface Rental | | |
|----------------|-------------|-------------|
| Phase 1 | \$/km2 p.a. | \$2 |
| Phase 2 | \$/km2 p.a. | \$3 |
| Phase 3 | \$/km2 p.a. | \$4 |
| Exploitation | \$/km2 p.a. | \$170 |
| Training | (\$k /yr) | \$300-\$600 |

Environmental Committee Financing

| | | | |
|-----------------------|-----------|----|-------|
| Exploration period | (\$k /yr) | -- | \$100 |
| Exploitation period | (\$k /yr) | -- | \$350 |
| Commercial Production | (\$k /yr) | -- | \$700 |

PSC Summary: Senegal

| Blocks | Cayar / Saint Louis | | |
|---------------------------------------|-----------------------------------|--------------------|-------------------------|
| Contract Type | Production Sharing Contract | | |
| Exploration Period | <i>(years)</i> | 2 + 3 + 2.5 | |
| Extension on Discovery | <i>(years)</i> | 3 (oil) / 5 (gas) | |
| Exploitation Period | <i>(years)</i> | 25 + (10 etx.) | |
| Equity | | | |
| Kosmos | <i>(%)</i> | 30% | |
| NOC | <i>(%)</i> | 10% (+ 10% Option) | |
| Royalty & Taxes | | | |
| Cost Recovery | <i>(%)</i> | 75% | |
| Corporate Tax | <i>(%)</i> | 25% | |
| Dividend Rate | <i>(%)</i> | 5% | |
| Dev. Financing Rate | <i>(%)</i> | 5% | |
| % Debt Finance Ded. | <i>(%)</i> | 100% | |
| Residual Production | | | |
| | <u>Daily Production (kboepd)</u> | <u>State Share</u> | <u>Contractor Share</u> |
| | ≤ 30 | 35% | 65% |
| | > 30 and ≤ 60 | 40% | 60% |
| | > 60 and ≤ 90 | 50% | 50% |
| | > 90 and ≤ 120 | 54% | 46% |
| | > 120 | 58% | 42% |
| Minimum Exploration Investment | | | |
| Initial Period | <i>(\$ mm)</i> | \$8.0 | |
| First Renewal Period | <i>(\$ mm)</i> | \$20.0 | |
| Second Renewal Period | <i>(\$ mm)</i> | \$20.0 | |
| Other | | | |
| Training / Promotion | <i>(\$k p.a.)</i> | \$300 | |
| Surface Rentals | <i>(\$ / km² p.a.)</i> | \$5 - \$15 | |
| PETROSEN Equipment | <i>(\$k)</i> | \$150 | |

PA Summary: Morocco & Western Sahara

| Blocks | | Boujdour Maritime | Essaouira |
|---|------------|---|----------------|
| Contract Type | | PA | PA |
| Exploration Period | (years) | 4 + 2 + 2 | 2.5 + 3 + 2.5 |
| Exploitation Period | (years) | 25 + (10 etx.) | 25 + (10 etx.) |
| Equity % | | | |
| Kosmos | (%) | 55% | 75% |
| ONHYM | (%) | 25% | 25% |
| Royalty & Taxes | | | |
| Royalty - Depth < 200 m ¹ | (%) | 10% | 5% |
| Royalty - Depth > 200 m ² | (%) | 7% | 3.5% |
| Income Tax | | 10 year exemption from production start | |
| Bonus | | | |
| Commercial Discovery | (\$ mm) | \$0.5 | \$1.0 |
| First Sale | (\$ mm) | \$0.5 | -- |
| Production Bonuses: | | | |
| 50 kboepd | (\$ mm) | \$1.0 | \$1.0 |
| 75 kboepd | (\$ mm) | -- | \$2.0 |
| 100 kboepd | (\$ mm) | \$2.0 | \$3.0 |
| > 100 kboepd | (\$ mm) | n.a. | \$4.0 |
| 200 kboepd | (\$ mm) | \$3.0 | -- |
| 300 kboepd | (\$ mm) | \$4.0 | -- |
| Minimum Exploration Expenditure Obligation | | | |
| Initial Period | (\$ mm) | \$25.0 | \$7.0 |
| First Extension Period | (\$ mm) | \$50.0 | \$30.0 |
| Second Extension Period | (\$ mm) | \$50.0 | \$60.0 |
| Training | | | |
| Training - Base | (\$k p.a.) | \$150 | \$50 |
| Training - Per Exploitation Concesion | (\$k p.a.) | \$30 | \$25 |
| Training - Maximum | (\$k p.a.) | \$250 | \$100 |

1.) Royalty paid on production exceeding first 300k tons or 300mm³

2.) Royalty paid on production exceeding first 500k tons or 500mm³

PSC Summary: Suriname

| Blocks | | Block 42 | Block 45 |
|----------------------------------|---------|-----------------|----------|
| Contract Type | | PSC | PSC |
| Exploration Period | (years) | 4+3+2 (+ 5 gas) | 3+2+2 |
| Exploitation Period | (years) | 25 | 25 |
| Equity % | | | |
| Kosmos | (%) | 33% | 50% |
| NOC Participation ⁽¹⁾ | (%) | 10% | 15% |
| Royalty | (%) | | 6.25% |
| Cost Recovery | (%) | | 80% |
| Income Tax | (%) | | 36% |
| Profit Oil Calculation | | R-Factor based | |

$$R = \frac{(\text{cumulative gross revenue} - \text{cumulative royalty} - \text{cumulative income tax})}{(\text{cumulative petroleum expenditures})}$$

Profit Oil Tranches

| Value of R | State Share | Contractor Share |
|-----------------|-------------|------------------|
| >0 and ≤ 1.25 | 15% | 85% |
| >1.0 and ≤ 1.25 | 20% | 80% |
| >1.25 and ≤ 1.5 | 25% | 75% |
| >1.5 and ≤ 1.75 | 30% | 70% |
| >1.75 and ≤ 2.0 | 45% | 55% |
| >2.0 and ≤ 3.0 | 60% | 40% |
| >3.0 | 75% | 25% |

Minimum Work Obligation (Estimates)

| | | | |
|---------|---------|-------|-------|
| Phase 1 | (\$ mm) | \$5 | \$8 |
| Phase 2 | (\$ mm) | \$85 | \$85 |
| Phase 3 | (\$ mm) | \$100 | \$100 |

Training

| | | | |
|---------------------------|------------|-------|-------|
| Exploration Period | (\$k p.a.) | \$100 | \$100 |
| Post - Exploration Period | (\$k p.a.) | \$400 | \$400 |

PSC Summary: Sao Tome & Principe

| Blocks | | Block 5 | Block 6 | Block 11 | Block 12 |
|--------------------|---------|-----------------|-----------|-----------|-----------|
| Contract Type | | PSC | PSC | PSC | PSC |
| Exploration Period | (years) | 4 + (1) + 2 + 2 | 4 + 2 + 2 | 4 + 2 + 2 | 4 + 2 + 2 |
| Production Period | (years) | 20 | 20 | 20 | 20 |
| Equity % | | | | | |
| Kosmos | (%) | 45% | 45% | 65% | 45% |
| State | (%) | 15% | 10% | 15% | 12.5% |
| Royalty | (%) | 2% | 2% | 2% | 2% |
| Cost Recovery | (%) | 80% | 80% | 80% | 80% |
| Corporate Tax | (%) | 30% | 30% | 30% | 30% |

| Profit Oil | | | | | |
|-------------------------|--|--------------------------|-------------|-------------|-------------|
| <u>Contractor Share</u> | | <u>Contractor Return</u> | | | |
| 100% | | <16% | <19% | <16% | <19% |
| 90% | | ≥16% & <19% | ≥19% & <22% | ≥16% & <19% | ≥19% & <22% |
| 80% | | ≥19% & <23% | ≥22% & <26% | ≥19% & <23% | ≥22% & <26% |
| 60% | | ≥23% & <26% | ≥26% & <29% | ≥23% & <26% | ≥26% & <29% |
| 50% | | ≥26% | ≥29% | ≥26% | ≥29% |

Rate of Return

$$\text{ACNCF (Current)} = (100\% + \text{DA}) \times \text{ACNCF (Prior)} + \text{NCF (Current)} \times 100\%$$

ACNCF = Accumulated Compounded Net Cash Flow

NCF = Net Cash Flow

DA = Annual Compound Rate

Rate of return between largest DA yield positive ACNCF and smallest DA causing a negative ACNCF

| Minimum Work Obligation (Estimates) | | | | | |
|--|---------|--------|-------|-------|--------|
| Phase 1 | (\$ mm) | \$5.2 | \$4.5 | \$2.5 | \$4.5 |
| Phase 2 | (\$ mm) | \$24.5 | \$7.5 | \$40 | \$24.5 |
| Phase 3 | (\$ mm) | \$24.5 | \$50 | \$40 | \$24.5 |

Scholarships

| | | | | | |
|--------------------|-------|---------------|---------------|---------------|---------------|
| Exploration period | (\$k) | \$100 - \$250 | \$100 - \$200 | \$100 - \$250 | \$100 - \$250 |
| Production period | (\$k) | \$350 | \$300 | \$550 | \$350 |

Application Fees

| | | | | | |
|---------------------------|-------|-------|-------|-------|-------|
| For the production period | (\$k) | \$500 | \$500 | \$500 | \$500 |
| To commence drilling | (\$k) | \$25 | \$25 | \$25 | \$25 |

| Blocks | | Block 5 | Block 6 | Block 11 | Block 12 |
|------------------------------|---------|---------|---------|----------|----------|
| Bonuses | | | | | |
| Signature | (\$ mm) | \$2 | \$2 | -- | \$2.5 |
| Commerciality | (\$ mm) | \$6 | -- | -- | \$5.5 |
| Additional Signature: | | | | | |
| 50 kboepd | (\$ mm) | \$3 | -- | -- | \$3 |
| 100 kboepd | (\$ mm) | \$3 | -- | -- | \$3 |
| 150 kboepd | (\$ mm) | \$3 | -- | -- | \$3 |
| 250 kboepd | (\$ mm) | \$5 | -- | -- | \$5 |
| 350 kboepd | (\$ mm) | \$5 | -- | -- | \$5 |
| 450 kboepd | (\$ mm) | \$10 | -- | -- | \$10 |
| 500 kboepd | (\$ mm) | \$10 | -- | -- | \$10 |
| 750 kboepd | (\$ mm) | \$15 | -- | -- | \$15 |
| 1000 kboepd | (\$ mm) | \$15 | -- | -- | \$15 |
| Cumulative Production | | | | | |
| 50 mmboe | (\$ mm) | -- | -- | \$10 | -- |
| 100 mmboe | (\$ mm) | -- | \$5 | \$13 | -- |
| 150 mmboe | (\$ mm) | -- | \$8 | -- | -- |
| 200 mmboe | (\$ mm) | \$10 | -- | \$15 | \$5 |
| 350 mmboe | (\$ mm) | \$10 | \$10 | \$20 | \$10 |
| 450 mmboe | (\$ mm) | \$15 | -- | -- | \$15 |
| 500 mmboe | (\$ mm) | -- | \$10 | -- | -- |
| 550 mmboe | (\$ mm) | -- | -- | \$25 | -- |
| 600 mmboe | (\$ mm) | \$15 | -- | -- | \$15 |
| 800 mmboe | (\$ mm) | \$15 | -- | -- | \$15 |

Social Projects

| | | | | | |
|---------|------------|-------|-------|-------|-------|
| Phase 1 | (\$k p.a.) | \$400 | \$200 | \$300 | \$150 |
| Phase 2 | (\$k p.a.) | \$350 | n.a. | \$500 | \$200 |
| Phase 3 | (\$k p.a.) | \$350 | n.a. | \$400 | \$200 |

| Cumulative Production | | | | | |
|------------------------------|---------|-----|-----|-----|-----|
| 20 mmboe | (\$ mm) | -- | -- | \$2 | -- |
| 40 mmboe | (\$ mm) | \$2 | -- | \$4 | \$2 |
| 50 mmboe | (\$ mm) | -- | \$1 | -- | -- |
| 60 mmboe | (\$ mm) | -- | -- | \$6 | -- |
| 70 mmboe | (\$ mm) | \$3 | -- | -- | \$3 |
| 100 mmboe | (\$ mm) | \$5 | \$2 | -- | \$5 |
| 150 mmboe | (\$ mm) | -- | \$5 | -- | -- |

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